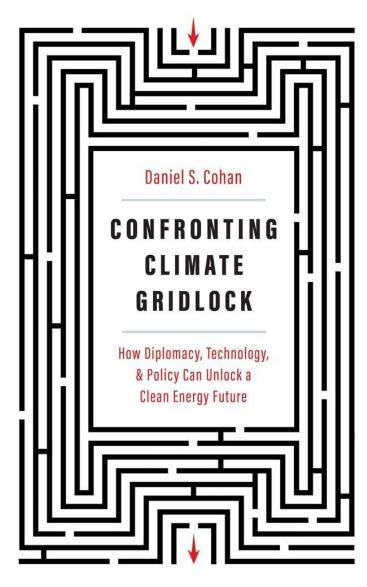
Confronting Climate Gridlock





Prof. Daniel Cohan UT Energy Symposium April 2022

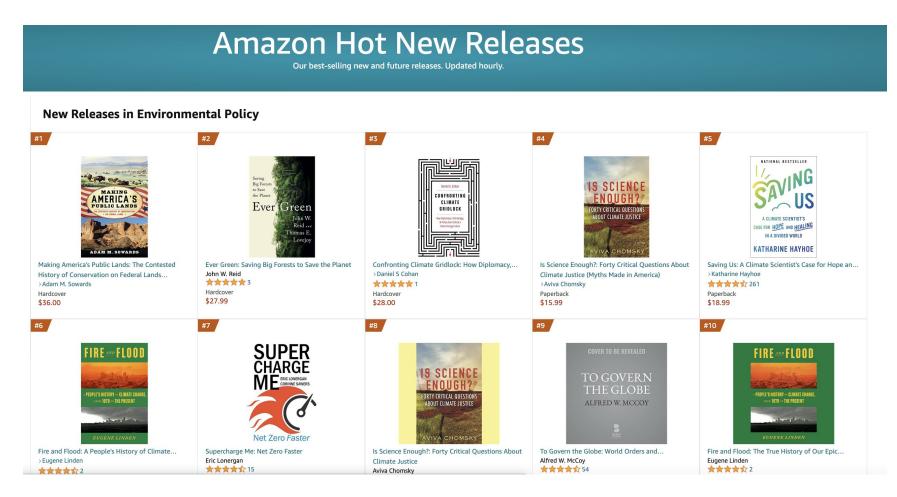


About the speaker

- Associate Professor of Civil and Environmental Engineering at Rice
 - At Rice since 2006
 - A&WMA member
- National Science
 Foundation CAREER
 award
- 50+ peer-reviewed publications, 70+ op-eds
- Website: cohan.rice.edu



Available in hardcover, Kindle, Nook, and audio book



Amazon: <u>https://www.amazon.com/Confronting-Climate-Gridlock-Diplomacy-Technology/dp/030025167X/</u> Other options: <u>https://yalebooks.yale.edu/book/9780300251678/confronting-climate-gridlock/</u>

Three keys to confronting gridlock: Diplomacy, Technology, and Policy

Foreword by Michael E. Webber ix

Preface xiii

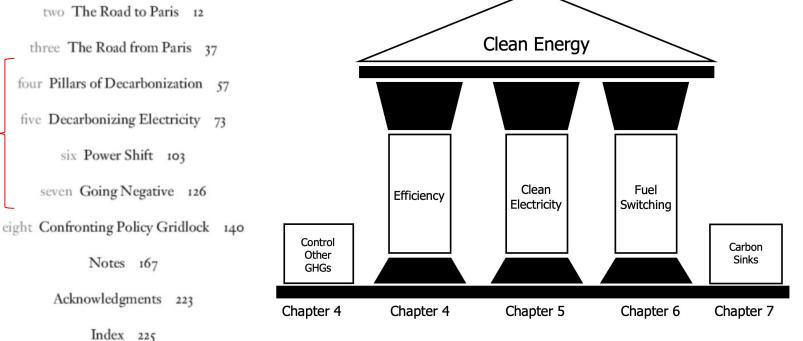
List of Abbreviations xvii

one Why Climate Gridlock? 1

Diplomacy

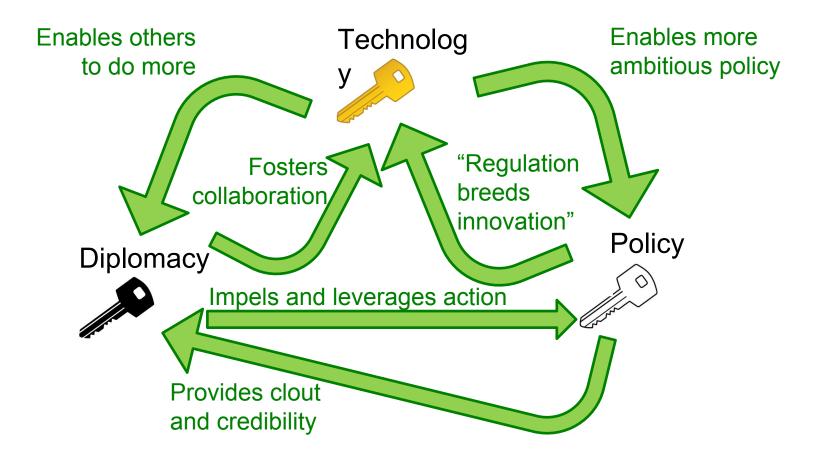
Technology-

Policy

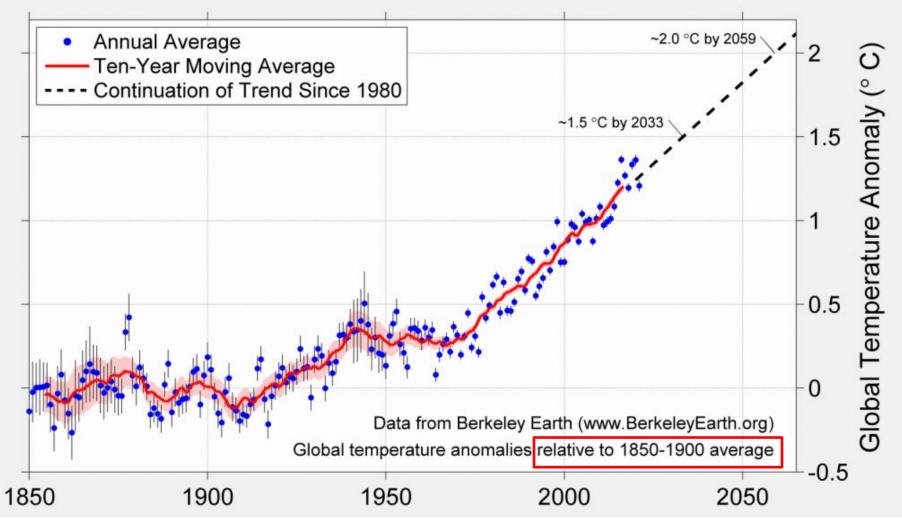


Book draws from >100 interviews with diplomats, scholars, innovators, etc.

How the Keys Interact to Unlock Climate Gridlock



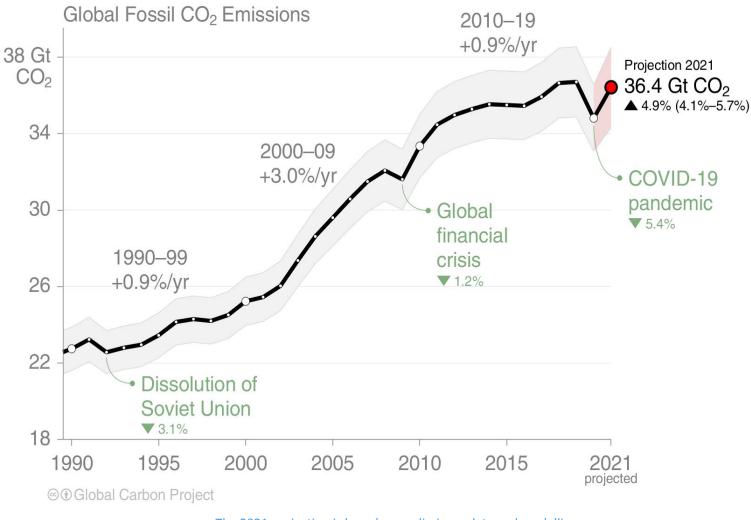
Temperatures are nearing Paris Agreement limits



http://berkeleyearth.org/global-temperature-report-for-2021/

GLOBAL CARBON Global fossil CO₂ emissions have been rising relentlessly

Global fossil CO₂ emissions: 34.8 ± 2 GtCO₂ in 2020, 53% over 1990 Projection for 2021: 36.4 ± 2 GtCO₂, 4.9% [4.1%-5.7%] higher than 2020



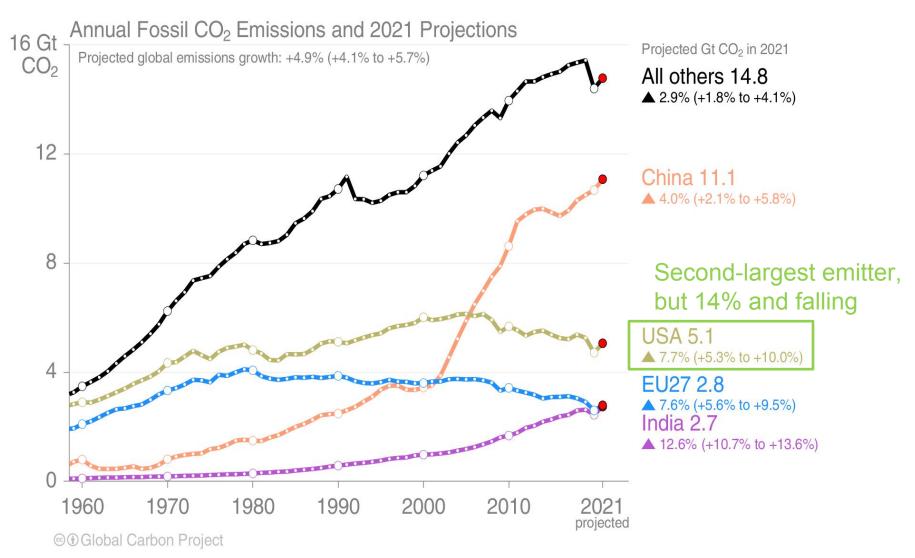
The 2021 projection is based on preliminary data and modelling. Source: <u>Friedlingstein et al 2021</u>; <u>Global Carbon Project 2021</u>

Emissions by country

GLOBAL

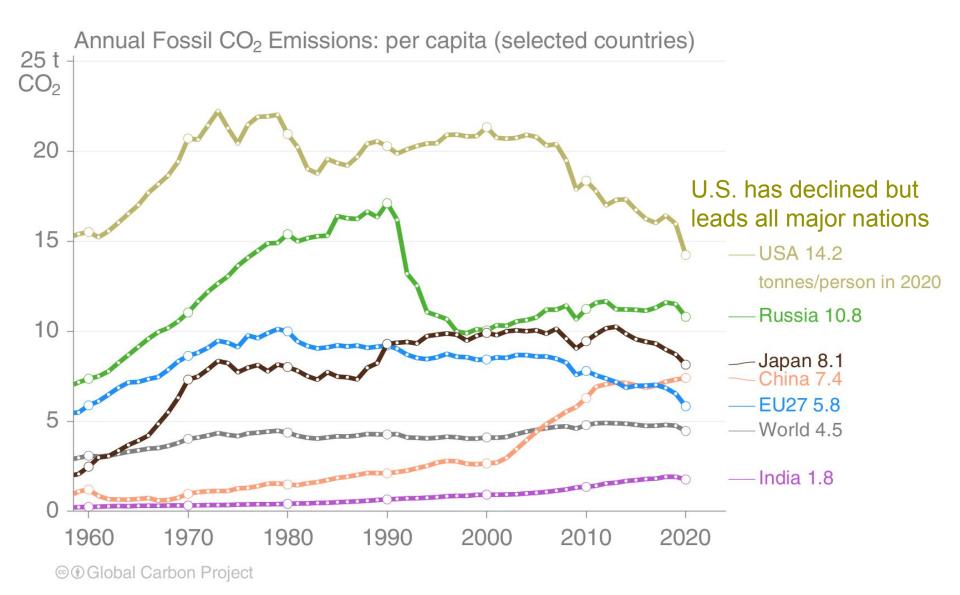
CARBON PROJECT

Global fossil CO₂ emissions are projected to increase by 4.9% [4.1%–5.7%] in 2021



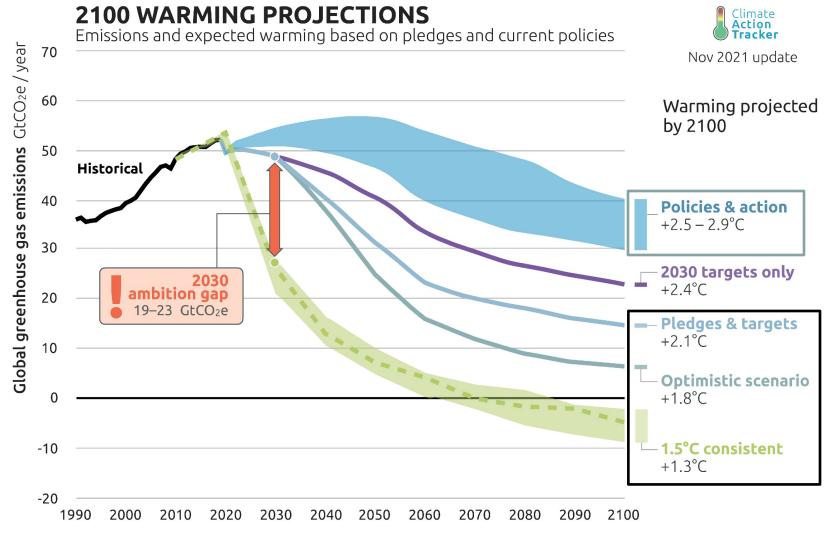
The 2021 projections are based on preliminary data and modelling. Source: <u>Friedlingstein et al 2021</u>; <u>Global Carbon Project 2021</u>

GLOBAL CARBON FOSSILCO, Emissions per capita



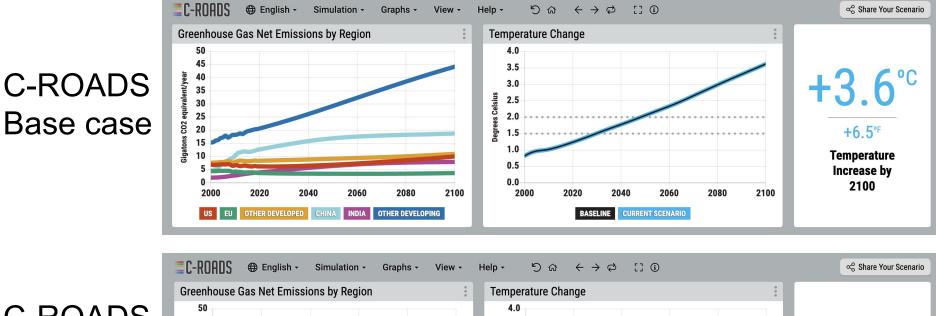
Source: Friedlingstein et al 2021; Global Carbon Project 2021

Worst-case scenarios avoided, but not on track for 1.5-2°C

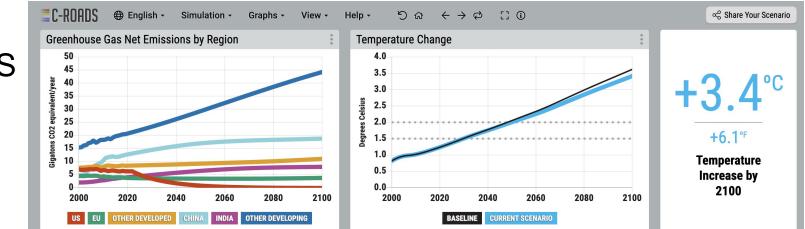


Climate Action Tracker

Net-zero in U.S. isn't enough



C-ROADS with U.S. nearing net-zero

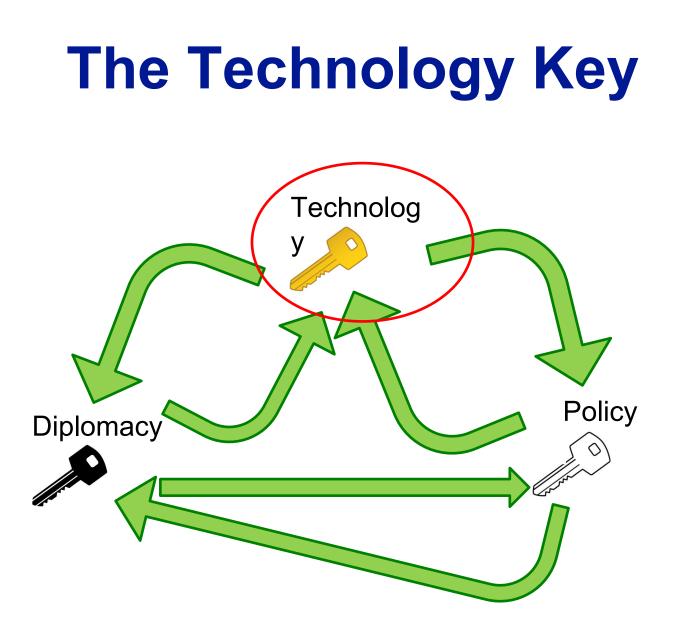


Need to decarbonize energy affordably, reliably, and fast, in ways that make it achievable globally¹¹

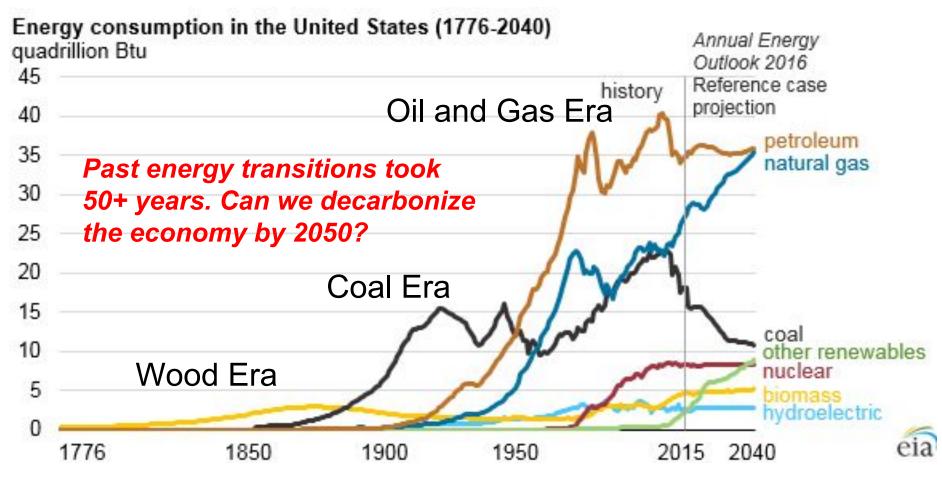
C-ROADS: Climate Interactive https://c-roads.climateinteractive.org/

Still, U.S. is crucial

- Most emissions historically and per-capita
- Largest economy and consumer market
- Leads in technology development
- Leading driver and barrier to diplomacy
- Need to make clean energy cheap here so it can be deployed elsewhere
 - Learning by doing drives down cost and improves performance

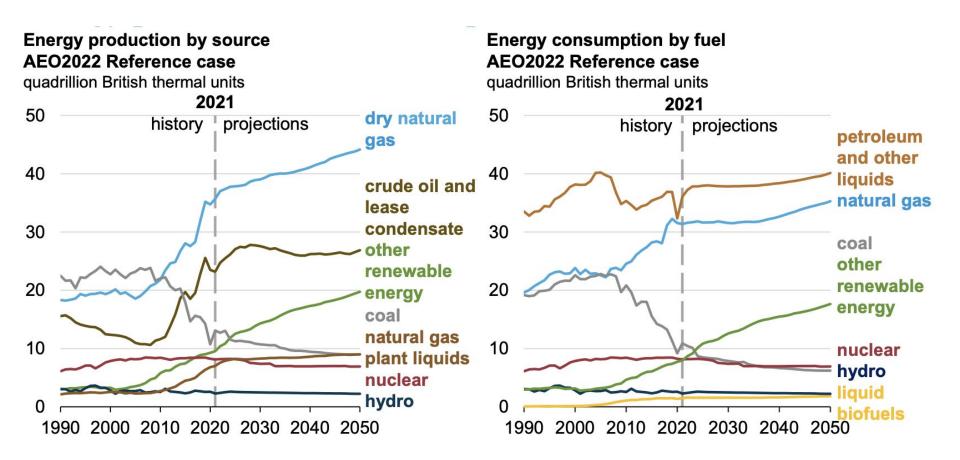


Energy transitions historically have been slow



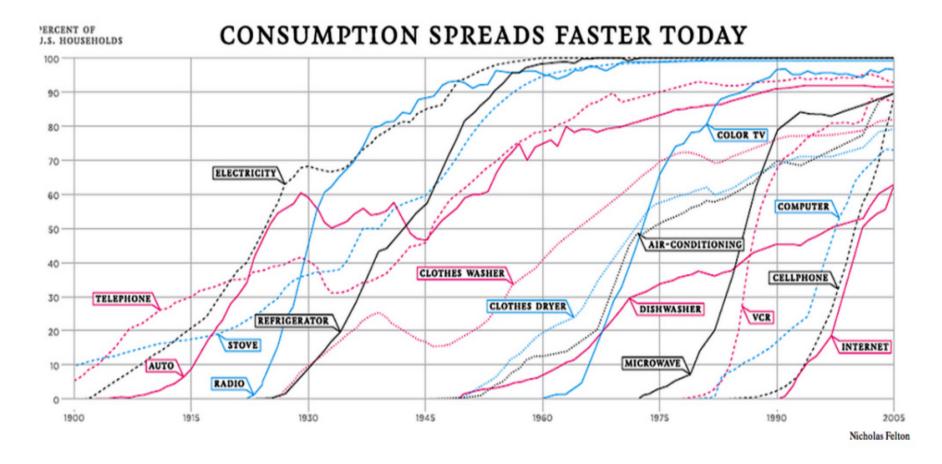
https://www.eia.gov/todayinenergy/detail.php?id=26912

Baseline projections expect fossil fuels to remain dominant



U.S. EIA, Annual Energy Outlook 2022

Some technology transitions have been incredibly fast



https://cleantechnica.com/2018/05/06/tony-seba-charts-out-the-disruptive-path-forward-to-evs-and-out-of-the-i-c-e-age/ https://alearningaday.blog/2017/10/22/horses-cars-and-the-disruptive-decade/

Outlooks are often wrong! E.g., overpredicted coal...

US Coal Generation - Actual and EIA Forecasts from 2010-2020

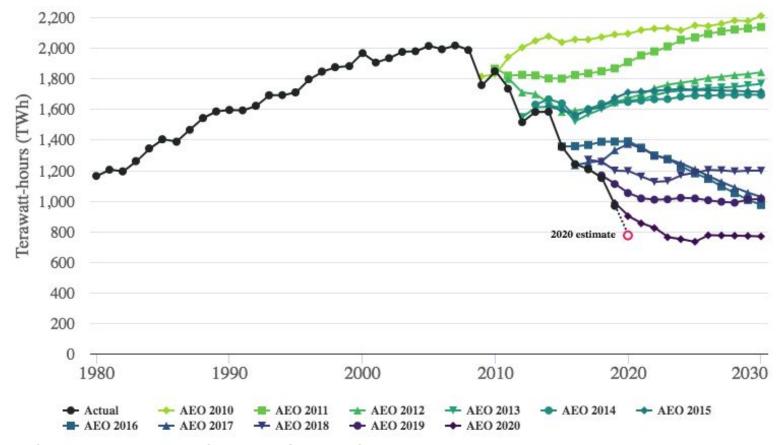
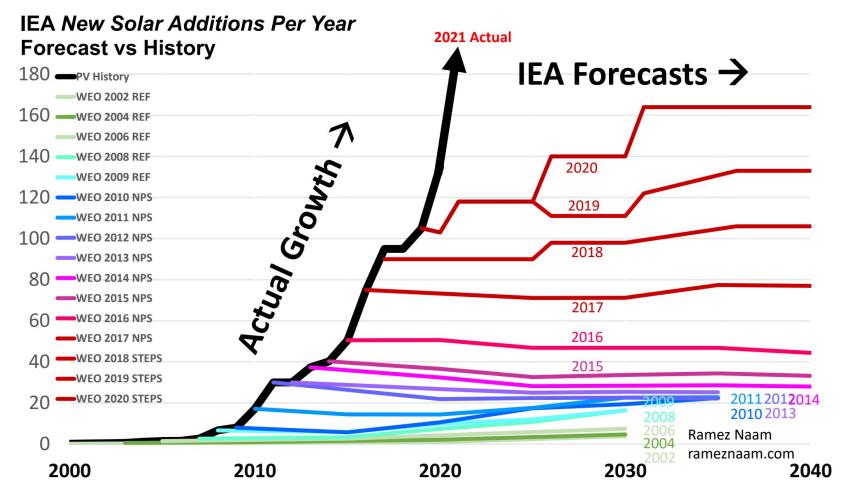


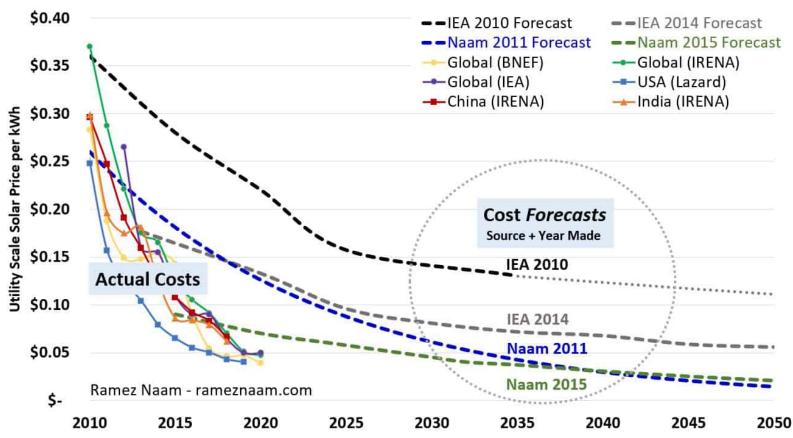
Image from Zeke Hausfather, @hausfath

... And underpredicted renewables



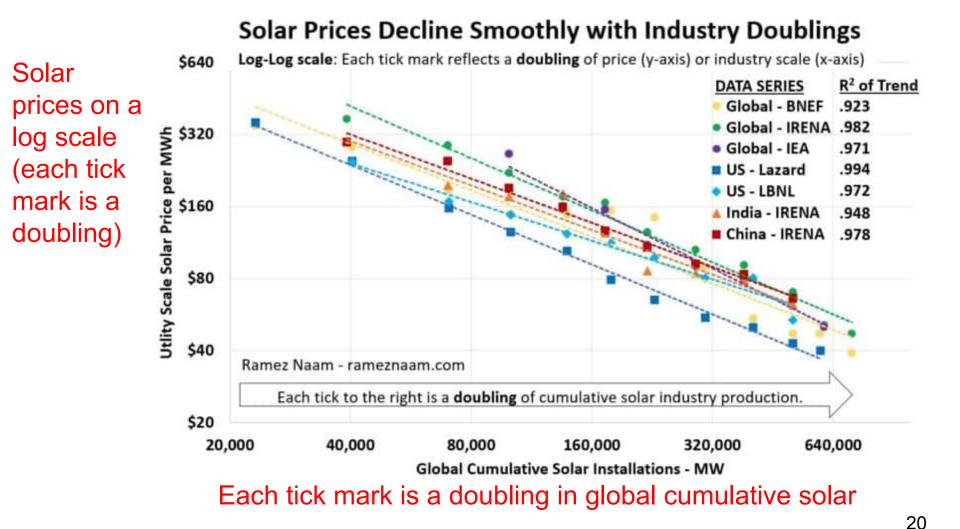
Even optimists failed to foresee cost declines in solar

Solar Costs Are Decades Ahead of Forecasts



Slides from Ramez Naam: https://rameznaam.com/2020/05/14/solars-future-is-insanely-cheap-2020/

Learning curves: Costs tend to fall ~18% per doubling in deployment



Slides from Ramez Naam: https://rameznaam.com/2020/05/14/solars-future-is-insanely-cheap-2020/

Learning curves for the Model T

Exhibit I

Price of Model T, 1909-1923 (Average list price in 1958 dollars)

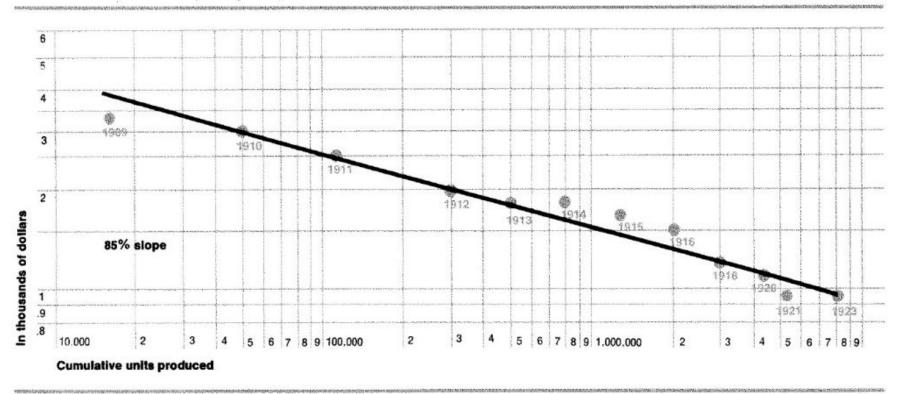
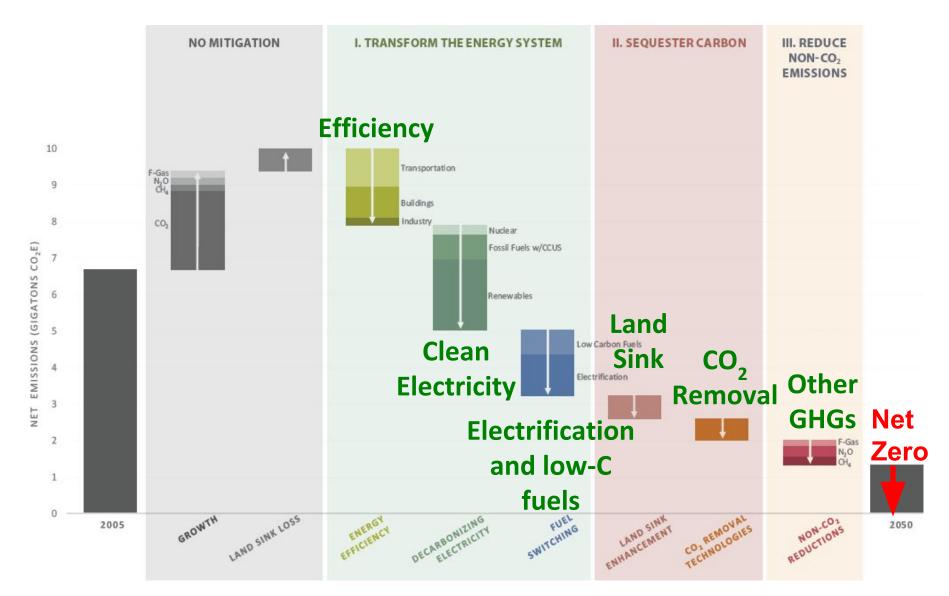


Figure 1. The price of the Ford Model T from 1909-1923[2].

Steps toward decarbonization

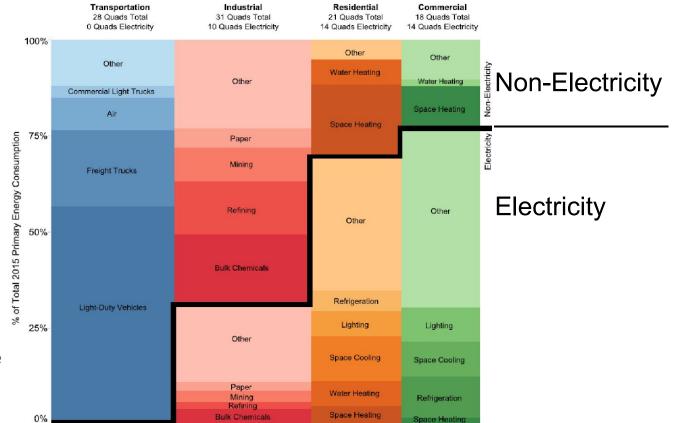


United States Mid-Century Strategy for Deep Decarbonization (White House, Nov. 2016)

Pillars of clean energy

Roles for the pillars of clean energy:

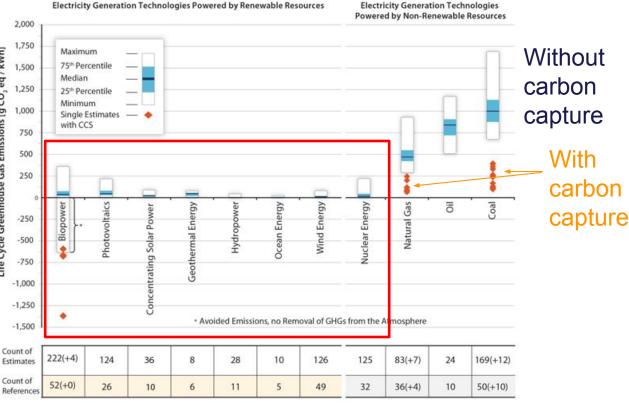
- <u>Efficiency</u>: Shrinks all boxes
- <u>Clean electricity:</u> Cleans up area below the electric frontier
- <u>Electrification:</u> Moves up the electric frontier
- <u>Other clean fuels:</u> Decarbonizes above frontier
- <u>Carbon sinks</u>: Offset the emissions that remain



NREL Electrification Futures Study

Decarbonizing Electricity: Options

1,750 Life Cycle Greenhouse Gas Emissions [g CO₂ eq / kWh] Maximum 75th Percentile 1,500 Median 1,250 25th Percentile Minimum 1,000 Single Estimates with CCS 750 All renewables 500 and nuclear have 250 Energy Photovoltaics Energy Hydropower Energy far lower life cycle Biopower -250 Pow Wind Concentrating Solar Geothermal ean -500 emissions than ŏ -750 -1,000 any fossil fuel -1.250-1,500

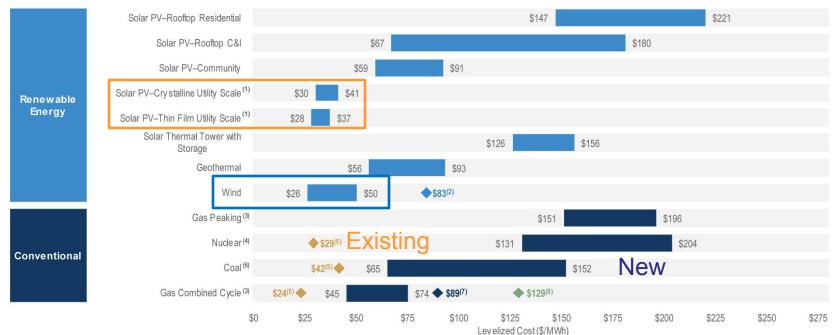




Wind and solar are least cost

Levelized Cost of Energy Comparison—Unsubsidized Analysis

Selected renewable energy generation technologies are cost-competitive with conventional generation technologies under certain circumstances



Source: Lazard estimates.

Note: Here and throughout this presentation, unless otherwise indicated, the analysis assumes 60% debt at 8% interest rate and 40% equity at 12% cost. Please see page titled "Levelized Cost of Energy Comparison—Sensitivity to Cost of Capital" for cost of capital sensitivities. These results are not intended to represent any particular geography. Please see page titled "Solar PV versus Gas Peaking and Wind versus CCGT—Global Markets" for regional sensitivities to selected technologies.

Unless otherwise indicated herein, the low case represents a single-axis tracking system and the high case represents a fixed-tilt system.
 Represents the estimated implied midpoint of the LCOE of offshore wind, assuming a capital cost range of approximately \$2,500 - \$3,600 kW.

Represents the estimated implied midpoint of the LCOE of offshore wind, assuming a capital cost range of approximately \$2
 The fuel cost assumption for Lazard's global, unsubsidized analysis for gas-fired generation resources is \$3.45/MMBTU.

(4) Unless otherwise indicated, the analysis herein does not reflect decommissioning costs, ongoing maintenance-related capital expenditures or the potential economic impacts of federal loan guarantees or other subsidies.

(f) Represents the midpoint of the marginal cost of operating fully depreciated gas combined cycle, coal and nuclear facilities, inclusive of decommissioning costs for nuclear facilities. Analysis assumes that the salvage value of a decommissioned gas combined cycle, coal and nuclear facilities, and using fully depreciated gas combined gas combined cycle, coal and nuclear facilities, inclusive of decommissioning costs for nuclear facilities. Analysis assumes that the salvage value of a decommissioned gas combined cycle, coal and nuclear facilities, and using fully depreciated gas combined gas combined cycle, coal and nuclear facilities, and using fully depreciated gas combined gas combined cycle, coal and nuclear assets across the U.S. Capacity factors, fuel, variable and fixed operating expenses are based on upper- and lower-quartile estimates derived from Lazard's research. Please see page titled "Levelized Cost of Energy Comparison—Renewable Energy versus Marginal Cost of Selected Existing Conventional Generation" for additional details.
 (6) High end incorporates 90% carbon capture and storace. Does not include cost of fransportation and storace.

(7) Represents the LCOE of the observed high case gas combined cycle inputs using a 20% blend of "Blue" hydrogen, (i.e., hydrogen produced from a steam-methane reformer, using natural gas as a feedstock, and sequestering the resulting CO₂ in a nearby saline aquifer). No plant modifications are assumed beyond a 2% adjustment to the plant's heat rate. The corresponding fuel cost is \$5 20/MMBTU, assuming \$1.39/kg for Blue hydrogen.

(8) Represents the LCOE of the observed high case gas combined cycle inputs using a 20% blend of "Green" hydrogen, (i.e., hydrogen produced from an electrolyzer powered by a mix of wind and solar generation and stored in a nearby salt cavern). No plant modifications are assumed beyond a 2% adjustment to the plant's heat rate. The corresponding fuel cost is \$10.05/MMBTU, assuming \$4.15/kg for Green hydrogen.

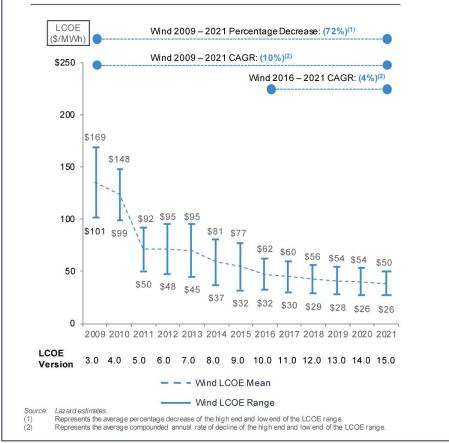
Lazard 2021, Unsubsidized levelized cost of electricity

Wind costs have fallen 72%, and solar 90% since 2009

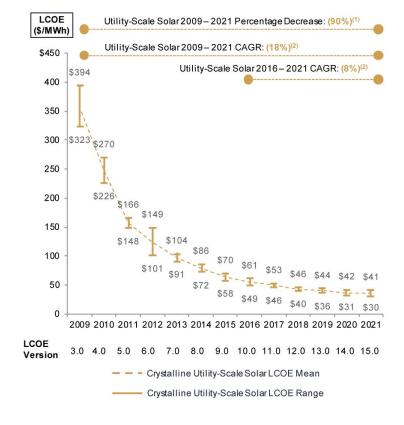
Levelized Cost of Energy Comparison—Historical Renewable Energy LCOE Declines

In light of material declines in the pricing of system components and improvements in efficiency, among other factors, wind and utility-scale solar PV have exhibited dramatic LCOE declines; however, as these industries have matured, the rates of decline have diminished

Unsubsidized Wind LCOE



Unsubsidized Solar PV LCOE



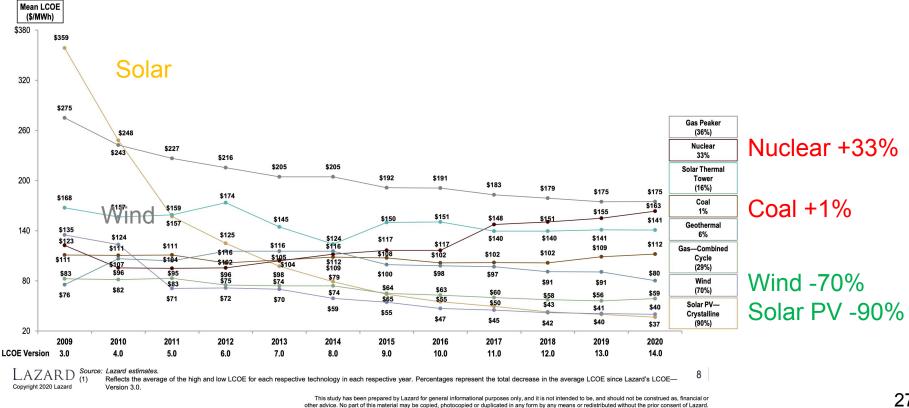
Lazard 2021, Unsubsidized levelized cost of electricity

Wind and solar costs down, nuclear and coal up since 2009

Levelized Cost of Energy Comparison—Historical Utility-Scale Generation Comparison

Lazard's unsubsidized LCOE analysis indicates significant historical cost declines for utility-scale renewable energy generation technologies driven by, among other factors, decreasing capital costs, improving technologies and increased competition

Selected Historical Mean Unsubsidized LCOE Values⁽¹⁾



Lithium-ion battery costs

Battery pack price (real 2020 \$/kWh)

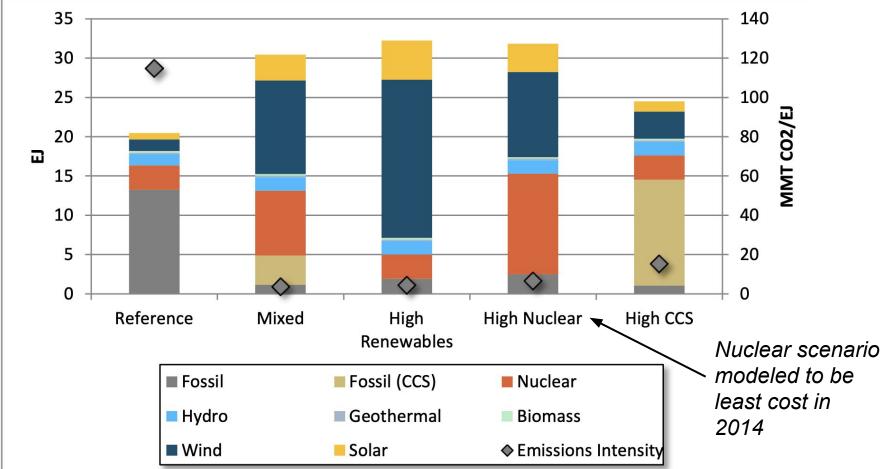


Note: Pack price across passenger EVs, e-buses, commercial EVs and stationary storage. In EVs, the pack consists of cells, module housing, battery management system (BMS), wiring, pack housing and thermal management system. For stationary storage, we consider the equivalent to be the battery rack.

^{IS,} BloombergNEF

<u>2014</u>: Renewables, nuclear, and carbon capture pathways all seemed plausible</u>

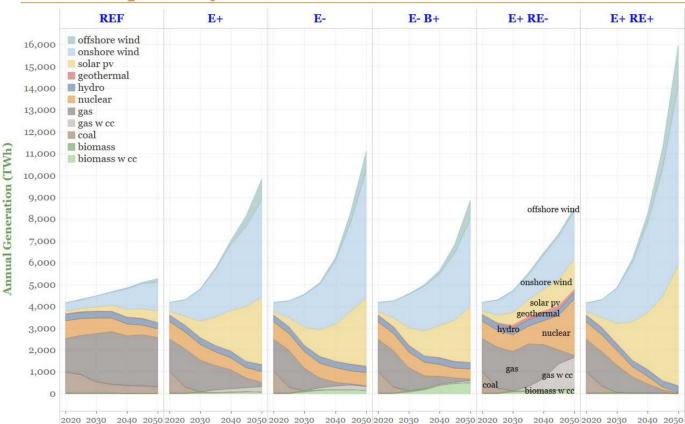
Figure 29. 2050 Electric Generation by Resource Type



United States Deep Decarbonization Pathways Project 2014

2020: Solar and wind lead in all net-zero pathways

Solar and wind generated electricity have dominant roles in all net-zero pathways



8



- Share of electricity from carbon-free sources roughly doubles from ~37% today to 70-85% by 2030 and reaches 98-100% by 2050.
- Wind + solar grows
 4x by 2030 to supply
 ~1/2 of U.S. electricity
 in all cases except
 E+RE-; in that case,
 growth is constrained,
 but still triples by
 2030 to supply 1/3 of
 electricity.
- By 2050, wind and solar supply ~85-90% of generation in E+, E-, and E-B+. In E+RE-, 44%; in E+RE+, 98%.

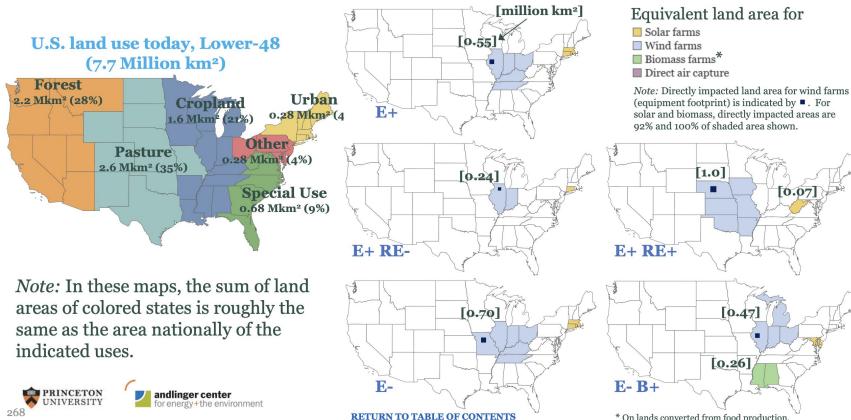
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Land Use for Solar, Wind, and **Biomass in net-zero scenarios**

Total land area/visual footprint in 2050 for solar, wind, and biomass across scenarios is 0.25 to 1.1 million km².



0.07



* On lands converted from food production.

Emerging option: Enhanced geothermal

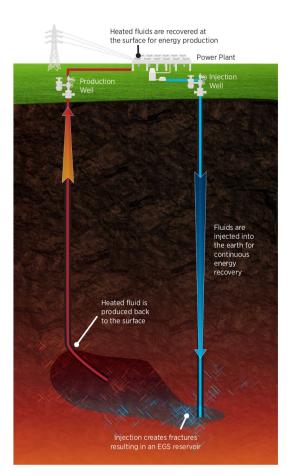


Figure 2-6. Conceptualization of an enhanced geothermal system

DOE GeoVision

GEOTHERMAL

Google Taps Fervo Energy To Develop Enhanced Geothermal Systems in Nevada

MIT Technology Review	Featured Topics	Newsletters	Events	Podcasts		Sign in	Sub
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CLIMATE CHANG	ĴΕ						•••
What it v	will take	to un	leas	sh the p	ootei	ntial	of
geother	mal pov	ver					•••
Four new pilot plants range of the "forgott	•	infrastructure	bill coulc	I help expand the) · · · ·		• • • • • •

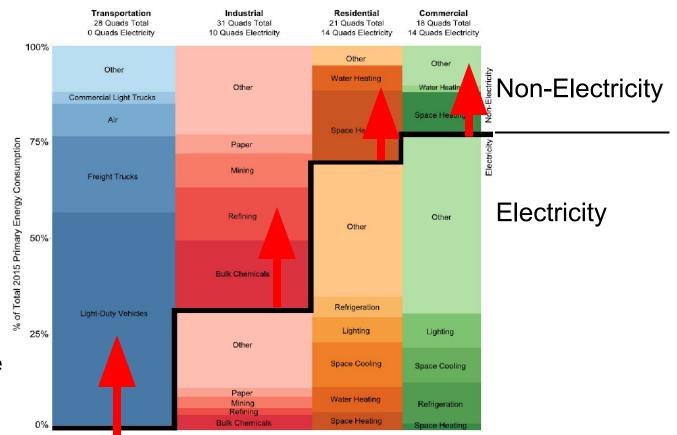
Deep Energy and Eavor forms partnership to deploy closed-loop geothermal technology

Criterion Energy Partners secures strategic investment for geothermal project

Electrification: Shifting the electric frontier

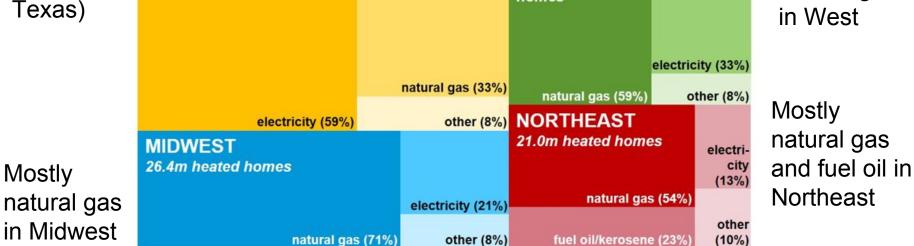
Roles for the pillars of clean energy:

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- <u>Other clean fuels:</u> Decarbonizes above frontier
- <u>Carbon sinks</u>: Offset the emissions that remain



NREL Electrification Futures Study

other (8%) NORTHEAST electricity (59%) 21.0m heated homes MIDWEST



Mostly natural gas in West

eia Figure 4. Natural gas is the most-used heating fuel in heated homes in three of four

main space heating fuel by Census region

Census regions

42.1m heated homes

SOUTH

Mostly

in the

South

(~60%

electric in

electricity

How homes are heated in U.S.

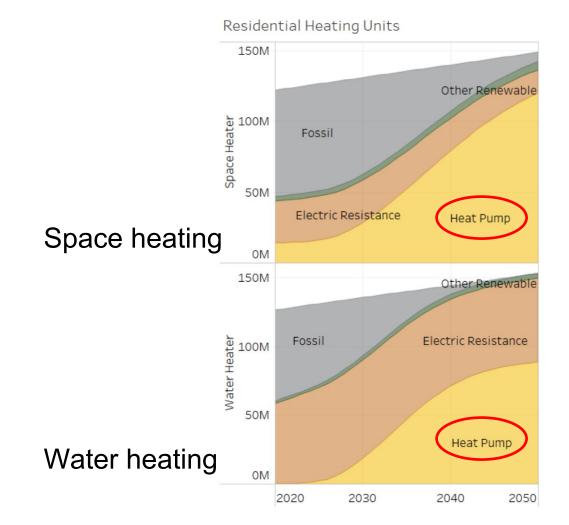
WEST

homes

23.6m heated

EIA 2015 Residential Energy Consumption Survey

Transition to electric heat pumps in most net-zero strategies



America's Zero Carbon Action Plan: https://www.unsdsn.org/Zero-Carbon-Action-Plan

35

Policies can create virtuous cycle of technology learning curves

- \uparrow Production $\Box \downarrow$ Cost $\Box \uparrow$ Production $\Box \dots$
- "Technology push" policies: RD&D lowers cost of a technology (↓Cost)
- "Market pull" policies: Create demand for a product (
 Production)
 - Procurement: e.g., Government fleet
 - Incentives: e.g., electric car tax credits
 - Mandates: e.g., California new home solar
 - Emissions taxes

Take-home messages

- Decarbonizing the U.S. is necessary but not sufficient for decarbonization globally
- Efficiency, clean electricity, and electrification are pillars of clean energy
- Solar, wind, EVs, and heat pumps likely to lead the way
- Need to create virtuous cycles of learning by doing to drive technologies forward